

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB REPORT/abd

\* Location Abandoned- Well never drilled- Jan 29, 1982

DATE FILED 7-7-80

LAND. FEE &amp; PATENTED

STATE LEASE NO ML-27237

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED: 7-9-80

SPUDDED IN: 4-30-80 ?

COMPLETED

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5240' grv

DATE ABANDONED: LA Jan 29, 1982 1-26-82

FIELD: WILDCAT 786

UNIT: PATTERSON

COUNTY: SAN JUAN

WELL NO PATTERSON UNIT #3

API NO. 43-037-30574

LOCATION 538'

FT. FROM (N) (S) LINE

1872'

FT. FROM (N) (S) LINE

NE NW

1/4 - 1/4 SEC 32

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

37S

25E

32

WEXPRO CO.

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

## COMPLETION DATA:

Date Well Completed

OW NW TA

GW OS PA

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No. )

E I B-I

Lat. MIL

GR

GR-N

Micro

Sonic

Others

Sw  
4-17-91

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

ML-27237

6. If Indian, Allottee or Tribe Name

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## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒xxDEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Wexpro Company

3. Address of Operator

P.O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NE 1/4 NW 1/4 538' FNL; 1872' FWL

At proposed prod. zone

7. Unit Agreement Name

Patterson

8. Farm or Lease Name

Patterson Unit

9. Well No.

3

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

S.32, T.37S., R.25E.

14. Distance in miles and direction from nearest town or post office\*

34.6 miles northeast to Pleasant View, Colorado

12. County or Parrish

San Juan

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

538' FNL; 1872' FWL

16. No. of acres in lease

600

17. No. of acres assigned to this well

N/A

(Also to nearest drilg. line, if any)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1 5888', S.5, T.38S.

19. Proposed depth

5860'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

KB 5250'; GR 5240'R.25E.

22. Approx. date work will start\*

Upon Approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1550'	725 Sks. of Reg. "G" cement w/2%CaC
8-3/4"	5-1/2"	17#	5860'	To be determined from caliper logs

Wexpro Company proposes to drill Patterson Unit Well No. 3 to a total depth of 5860'.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 7-9-80BY: M.J. Winder

**RECEIVED**  
JUL 07 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

for W. HeddellTitle Division Engr.Date 6/24/80

(This space for Federal or State office use)

Permit No.

43-037-30574

Approval Date

7/9/80

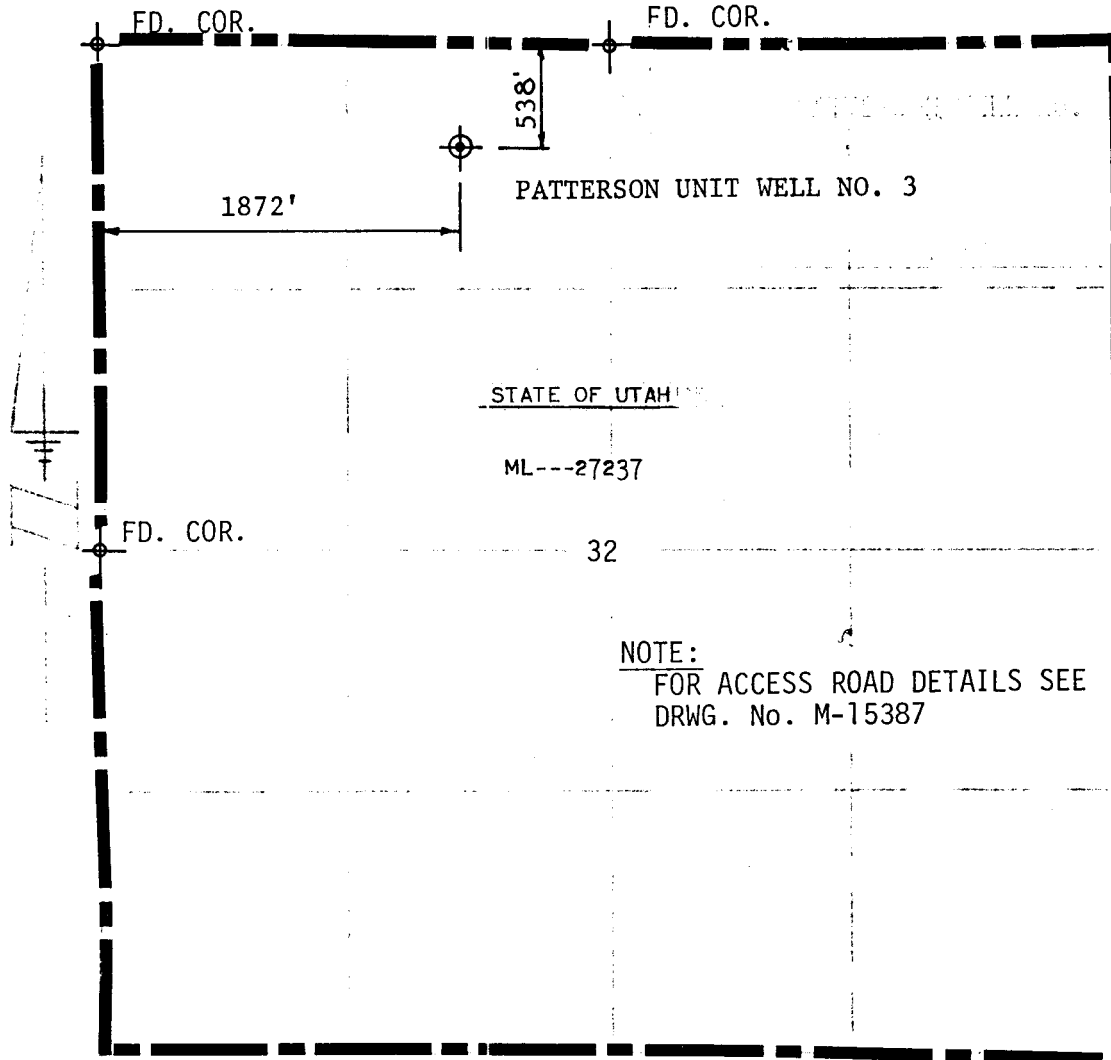
Approved by

Title

Date

Conditions of approval, if any:

T.37S., R.25E., S.L.B.&M.  
SAN JUAN COUNTY, UTAH



LOCATION PLAN  
SCALE 1"=1000


This is to certify that the above list was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

LEGEND

- ⊕ Well
- ⊕ Corner Corner
- ⊕ Pipe Corner

*W. Wayne Gudgell*  
ENGINEER

WAYNE GUDGELL UTAH REGISTRATION L.S. No. 4254

ENGINEERING RECORD		 <b>WEXPRO COMPANY</b>	
SURVEYED BY 6/8/80 REFERENCES <input type="checkbox"/> GEO. PLAT <input type="checkbox"/> U.S.G.S. QUAD MAP <input checked="" type="checkbox"/>			
LOCATION DATA		CERTIFIED WELL LOCATION AND WELL SITE PLAN	
FIELD	PATTERSON	PATTERSON UNIT WELL NO. 3	
LOCATION:	NE 1/4 NW 1/4, SEC. 32, T.37S., R.25E., S.L. B.&M.	DRAWN. 6/18/80 crw SCALE 1"=1000	
	538' FNL 1872' FWL	CHECKED:	DRWG. NO. M-15383
SAN JUAN COUNTY, UTAH		APPROVED: DTM	1/4
WELL ELEVATION: 5230 "AS GRADED" BY VERTICAL ANGLE ELEVATIONS FROM PATTERSON No. 2			

WEXPRO COMPANY  
PATTERSON UNIT WELL NO. 3  
LEASE NO.: ML-27237  
NE 1/4 NW 1/4 SECTION 32, T.37S., R.25E.  
SAN JUAN COUNTY, UTAH  
10-POINT PLAN

1. The surface formation is Morrison.
2. Estimated tops of important geological markers are:

Morrison	Surface
Entrada	575'
Carmel	745'
Navajo	775'
Chinle	1475'
Shinarump	2340'
Cutler	2470'
Honaker Trail	4340'
Paradox	4830'
Upper Ismay	5215'
Base 2nd Shale	5360'
Ismay Porosity	5390'
Lower Ismay Shale	5460'
"B" Zone	5580'
Desert Creek	5620'
Lower Bench	5675'
Salt	5860'
Total Depth:	5860'

Objective Reservoir: Upper Ismay Porosity, 5390'

Other Possible Producing Zones: Honaker Trail, 4340'; and Lower Bench Desert Creek, 5675'.

3. Estimated depths of anticipated water, oil or gas or other mineral bearing formations expected:
  - A. Water flows may occur in the Upper Cutler Formation from 2470' to 3000'. Sufficient mud weight will be controlled by water flow.
  - B. Oil or gas expected in Objective Reservoirs - Upper Ismay Porosity, 5,390'; Honaker Trail, 4340'; and, Lower Bench Desert Creek, 5675'.
  - C. No mineral bearing formations anticipated.
4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	1550'	9-5/8"	K55	36#	NEW	8rd LT&C
Production	5860'	5-1/2"	K55	17#	NEW	8rd ST&C

Cement Program:

Surface: 725 sacks of regular type "G" cement treated with 2% Calcium Chloride or 3% D-43A.

Production: Composition to be determined from caliper logs, plus 30% excess. Salt content of mud will be checked to determine if salt saturated cement will be required.

Wexpro Company  
Patterson Unit Well No. 3  
Lease No.: ML-27237  
NE 1/4 NW 1/4 Section 32, T.37S., R.25E.  
San Juan County, Utah  
10-Point Plan

Page Two

5. Operator's minimum specifications for pressure control equipment requires a 10", 3000 psi annular preventer, 10" 3000 psi double gate blowout preventer with blind rams in the top and 4-1/2" pipe rams in the bottom, and a 6", 5000 psi double gate preventer with blind rams in bottom and 2-7/8" rams in top will be used during completion operations. See attached diagrams. Blowout preventer will be tested by rig equipment after each string of casing is run. All ram-type preventers will have hand-wheels installed and operative at the time the preventers are installed.
6. Fresh water with minimum properties from surface to total depth. Spud mud will be used for the surface hole. A mud desander will be used from under the surface casing to the total depth. Ten foot samples will be caught by contractor from surface casing to 4300' to total depth, and the logging unit will catch 10-foot samples from 4300' to the total depth.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and blowout problems will be stored at the well site.

7. Auxiliary equipment will consist of:
  1. A manually operated kelly cock.
  2. No floats at bit.
  3. Mud will be monitored visually from surface to total depth.
  4. Full opening Shafer floor valve, manually operated.
8. Coring: 120 feet, Upper Ismay, 5360' - 5420', 5420' - 5480'.

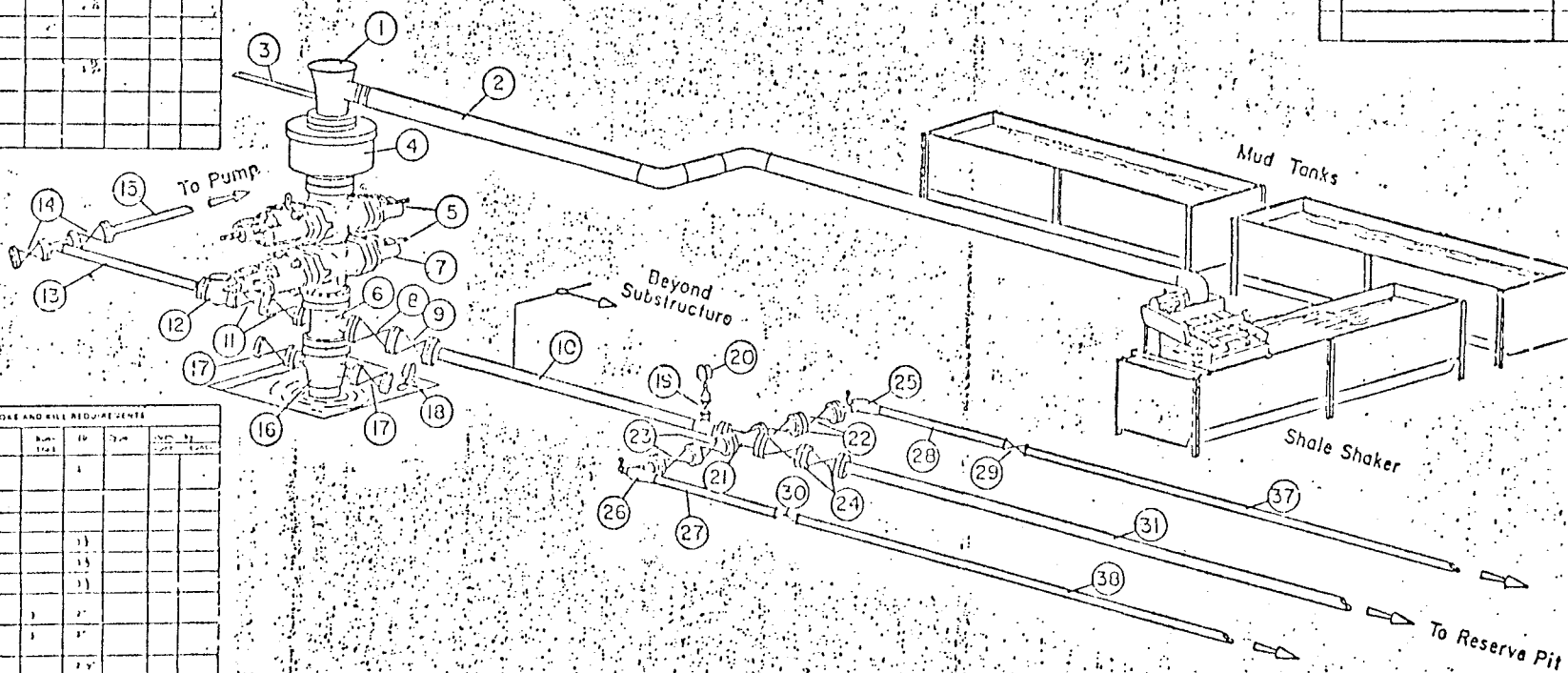
Drill Stem Tests: 4 Drill Stem Tests:  
Honaker Trail, 4340'; Upper Ismay, 5390' and 5450'; and,  
Desert Creek Lower Zone, 5675'.

Mechanical Logs: 1. Dual Induction Laterolog with Spontaneous Potential (2" Linear, 5" Logarithmic) from surface to total depth.  
2. Sidewall Neutron with Gamma Ray & Caliper from 2470' to total depth, Gamma Ray to surface.  
3. Dipmeter from 4300' to total depth.

During drill stem testing or when a completion rig is completing a well, some flaring will be necessary of natural gas or produced gases.

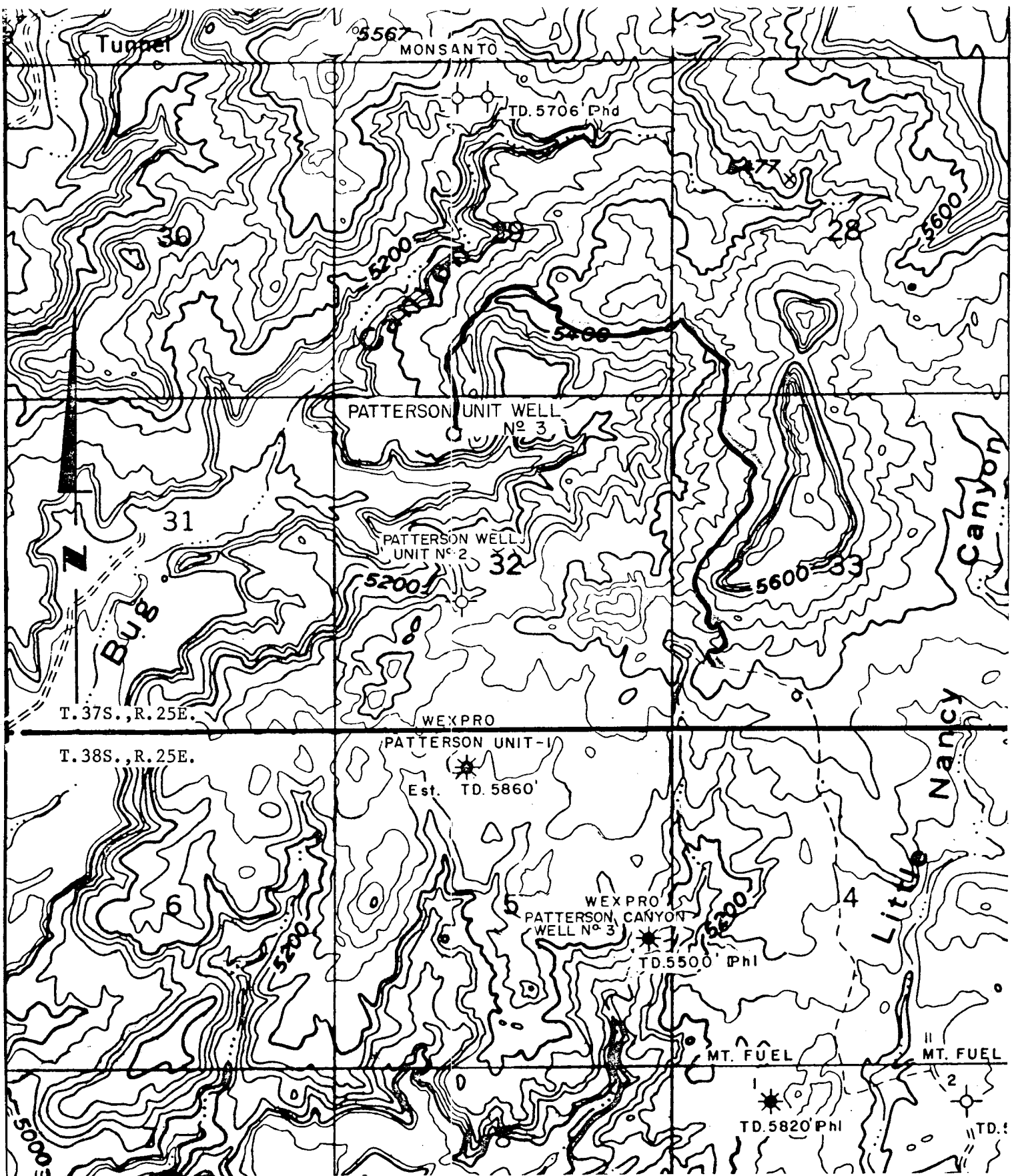
9. No abnormal temperatures, pressures or Hydrogen Sulfide is anticipated. BHT in the area are 125°F.
10. The anticipated spud date is upon State of Utah approval. Duration of drilling well will be approximately 25 days, with 2 days completion.

STANDARD TESTS - ELECTRICAL					
No.	Item	How Tested	10 15	20	25 30
1	Building Wires				
2	Plumbing				
3	Fire Alarm	1"			
4	Automotive Electrical			100%	100%
5	Two single or one dual eye wire test			100%	100%
6	Insulating tape with 1" and 1/2" widths			100%	
7	As necessary to (1) and not all listed As necessary to this one				
8	Water test		15		
9	Pressure, Insulating material tests		15		
10	Water test		10		
11	Water test		10		
12	Water test		10		
13	Water test	1"			
14	Water test		10		
15	Water test in tank	1"			
16	Water test		10		
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86	Water test		10		

[illegible][illegible]

STANDARD WORK AND RILE REQUIREMENTS					
No.	Item	Unit	IP	Time	Remarks
1	1000 lbs. of material	1	1	1	
2	1000 lbs. of material	1	1	1	
3	1000 lbs. of material	1	1	1	
4	1000 lbs. of material	1	1	1	
5	1000 lbs. of material	1	1	1	
6	1000 lbs. of material	1	1	1	
7	1000 lbs. of material	1	1	1	
8	1000 lbs. of material	1	1	1	
9	1000 lbs. of material	1	1	1	
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99	1000 lbs. of material	1	1	1	
100	1000 lbs. of material	1	1	1	





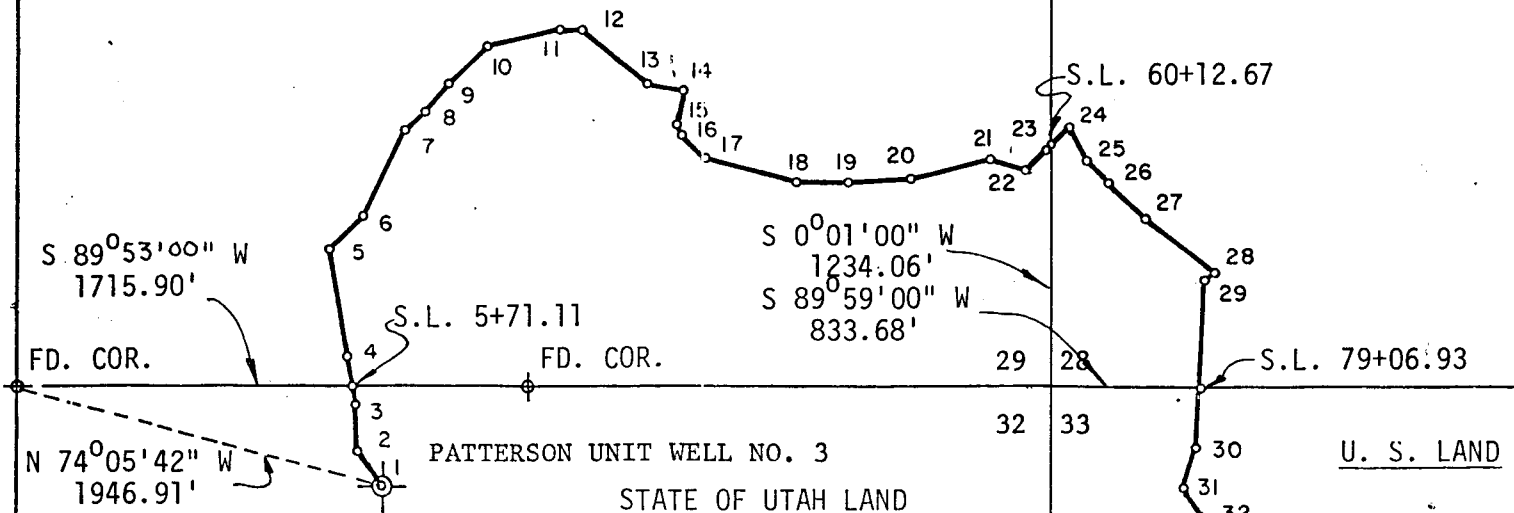
scale 1"=2000'

NOTE: For access road details see drawing number M-15387

AREA MAP  
PATTERSON UNIT WELL NO. 3

T.37S.,R.25E.,S.L.B.&M.  
U. S. LAND

SAN JUAN COUNTY, UTAH  
U. S. LAND



P.I. STATIONS:

BEARING:

1. 0+00.00	N 31°11'49" W
2. 2+00.00	N 5°01'49" W
3. 4+50.00	N 14°48'49" W
4. 7+10.00	N 10°04'49" W
5. 13+01.87	N 45°29'51" E
6. 15+70.94	N 28°44'41" E
7. 20+48.89	N 39°42'18" E
8. 21+79.99	N 44°22'16" E
9. 23+95.82	N 38°08'16" E
10. 26+68.61	N 81°10'46" E
11. 30+49.84	E 89°32'14" E
12. 31+72.74	S 53°14'54" E
13. 36+09.42	S 73°28'54" E
14. 37+98.53	S 15°25'06" W
15. 39+80.55	S 25°05'33" E
16. 40+05.56	S 50°50'13" E
17. 41+97.41	S 75°28'07" E
18. 46+79.53	S 83°47'47" E
19. 49+42.38	N 80°26'45" E
20. 52+65.69	N 78°08'09" E
21. 57+02.89	S 68°27'36" E
22. 58+64.68	N 53°09'44" E
23. 60+11.06	N 45°21'07" E
24. 62+17.55	S 31°58'01" E
25. 64+09.16	S 39°27'53" E
26. 65+72.13	S 48°50'17" E
27. 68+51.58	S 49°28'26" E
28. 72+74.02	S 3°03'55" W
29. 73+34.81	S 4°34'53" W
30. 81+96.85	S 11°11'57" W
31. 84+22.40	S 30°59'23" E
32. 86+34.31	S 51°21'18" E
33. 88+42.43	S 41°54'23" E
34. 91+01.04	S 46°47'53" E
35. 92+70.96	S 32°17'36" W
36. 94+63.03	S 8°43'46" E
37. 97+47.00	S 37°10'33" W
38. 102+43.95	S 23°19'13" W
39. 107+47.65	S 63°52'49" W
40. 110+36.42	S 23°05'38" W
41. 113+25.54	S 14°45'44" W
42. 114+90.31	S 30°05'46" E
43. 119+64.95	S 12°40'14" W
44. 121+79.91	S 52°52'10" E
45. 123+51.00	N 53°30'50" E
46. 124+78.51	S 33°52'10" E
47. 126+86.07	S 14°07'50" W
48. 130+04.62	N 84°23'10" W
49. 132+95.42	S 31°45'40" E
50. 135+08.41	

TABULATIONS

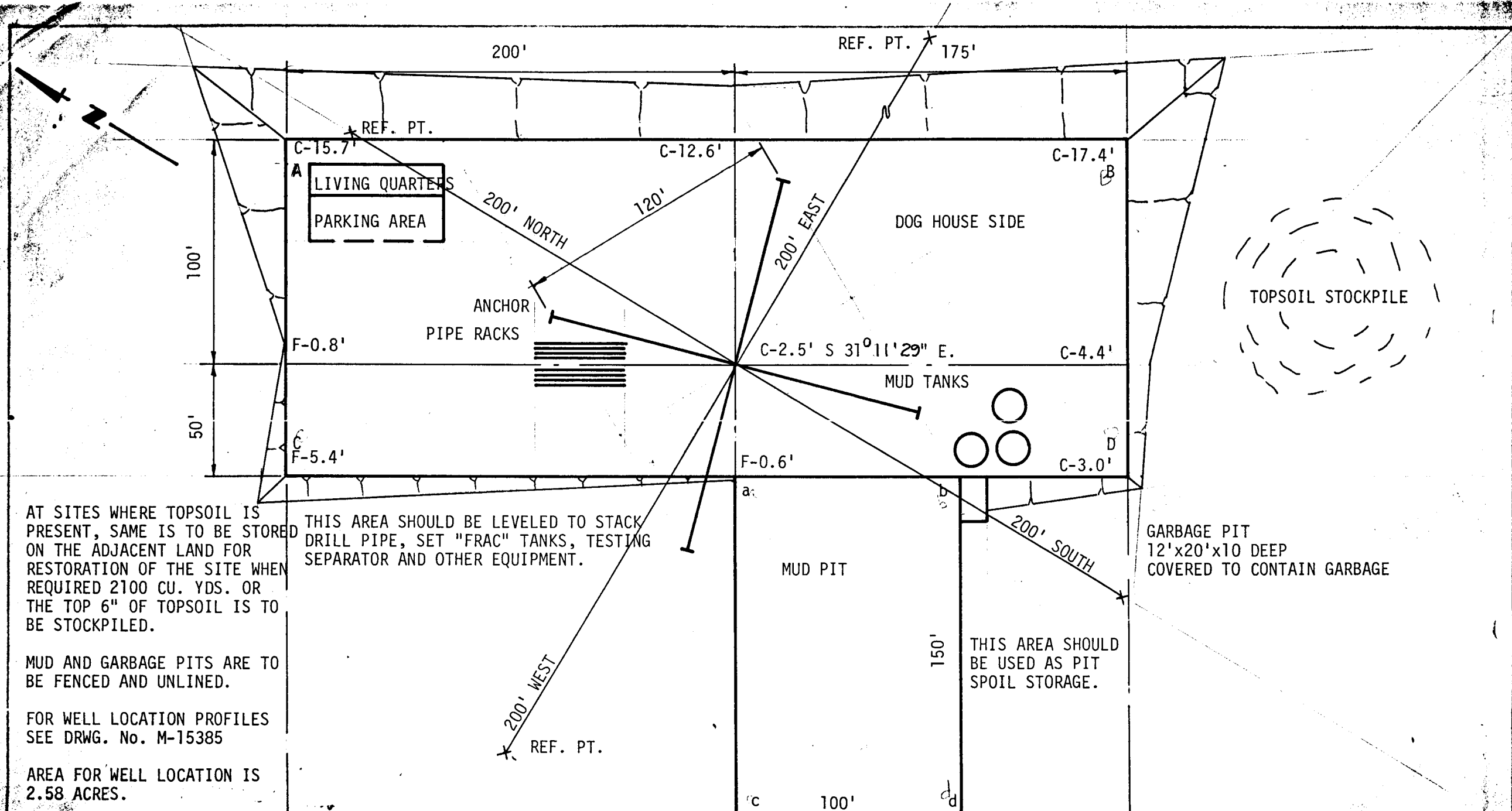
STATE OF UTAH

U. S. GOVERNMENT

571.11 FEET  
34.61 RODS  
0.11 MILES

12,937.30 FEET  
784.08 RODS  
2.45 MILES

PROPOSED ACCESS ROAD  
PATTERSON UNIT WELL NO. 3



AT SITES WHERE TOPSOIL IS PRESENT, SAME IS TO BE STORED ON THE ADJACENT LAND FOR RESTORATION OF THE SITE WHEN REQUIRED 2100 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD AND GARBAGE PITS ARE TO BE FENCED AND UNLINED.

FOR WELL LOCATION PROFILES SEE DRWG. No. M-15385

AREA FOR WELL LOCATION IS 2.58 ACRES.

CUTS AND FILLS ARE AT 2:1

SIGN DESIGNATING TOPSOIL STOCKPILE IS TO BE INSTALLED.

6/18/80 crw

THIS AREA SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

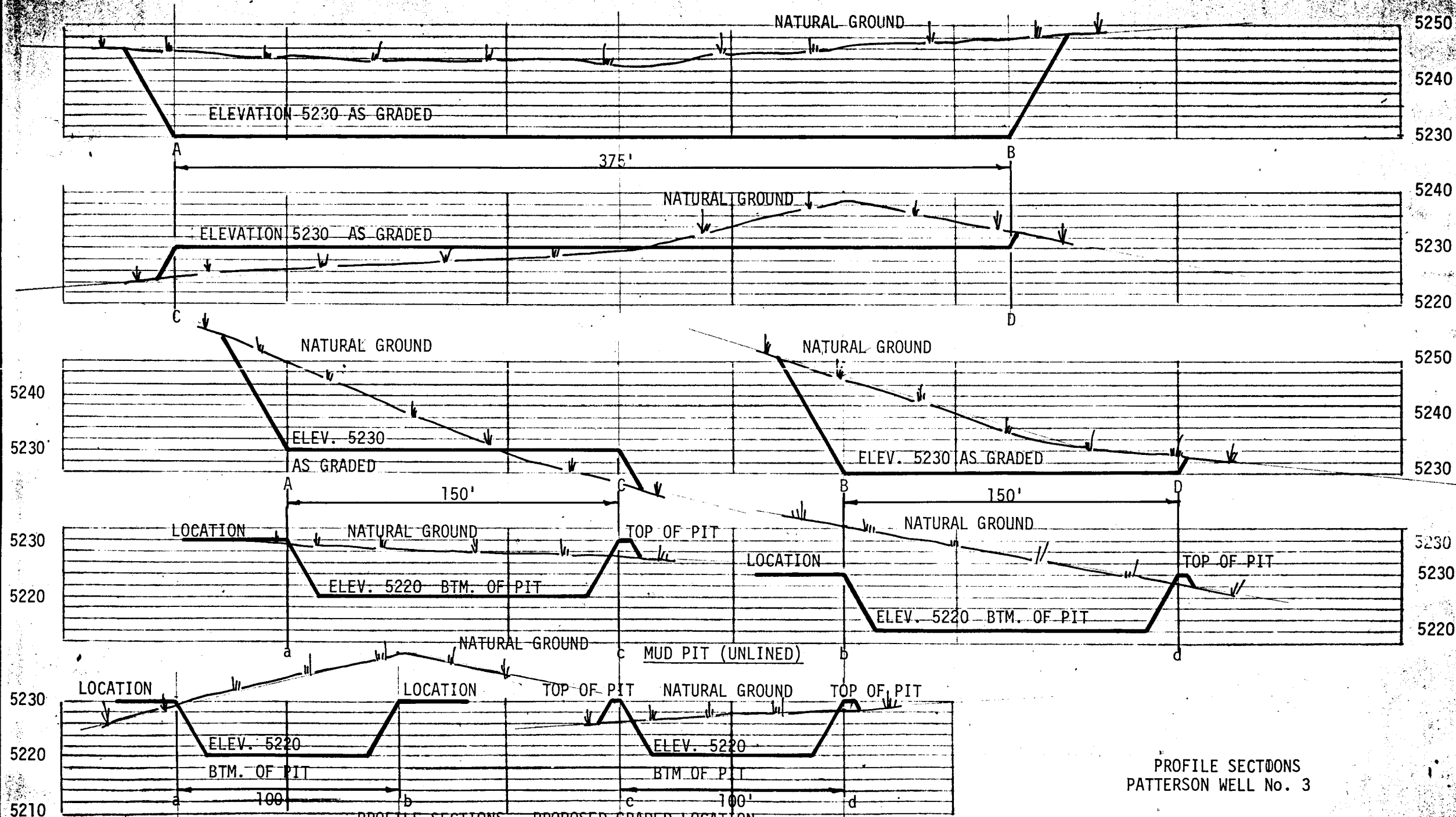
THIS AREA SHOULD BE USED AS PIT SPOIL STORAGE.

GARBAGE PIT  
12'x20'x10 DEEP  
COVERED TO CONTAIN GARBAGE

ENLARGED PLAN  
scale 1"=50'

file A-11

ENLARGED PLAN  
PATTERSON WELL No. 3  
M-15384



PROFILE SECTIONS  
PATTERSON WELL No. 3

6/18/80 crw

PROFILE SECTIONS---PROPOSED GRADED LOCATION  
SCALE: HORIZ. 1"=50', VERT. 1"=20'

CUTS AND FILLS ARE AT 2:1

file A-11

M-15385

**\*\* FILE NOTATIONS \*\***

DATE: July 8, 1980  
OPERATOR: Wexpro Company  
WELL NO: Patterson Unit #3  
Location: Sec. 32 T. 37S R. 25E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30574

CHECKED BY:

Petroleum Engineer: M.J. Minder 7-9-80

Director: \_\_\_\_\_

Administrative Aide: OK on Unit boundary spacing

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State - Unit

Plotted on Map ☒

Hot Line ☒

Approval Letter Written

P.I. ☒

☒ UTM

*Unit approval*

July 9, 1980

Wexpro Company  
P.O. Box 1129  
Rock Springs, Wyoming 82901

RE: Well No. Patterson Unit #3  
Sec. 32, T. 37S, R. 25E.,  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30574.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/btm

cc: USGS  
Donald Prince

June 18, 1981

Wexpro Company  
P. O. Box 1129  
Rock Springs, Wyoming 82901

RE: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

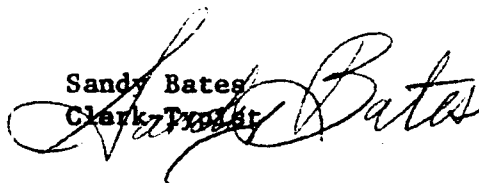
This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates  
Clark, Proctor

A large, stylized handwritten signature in dark ink, appearing to read "Sandy Bates", is written over the typed name and title.

1. Well No. Patterson Unit #3  
Sec. 32, T. 37S, R. 25E  
San Juan County, Utah
2. Well No. Bug #5  
Sec. 15, T. 36S, R. 26E  
San Juan County, Utah
3. Well No. Bug #13  
Sec. 17, T. 36S, R. 26E  
San Juan County, Utah
4. Well No. Bug #11  
Sec. 21, T. 36S, R. 26E.  
San Juan County, Utah
5. Well No. Bug #9  
Sec. 18, T. 36S, R. 26E  
San Juan County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Wexpro Company  
P. O. Box 1129  
Rock Springs, Wyoming 82901

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

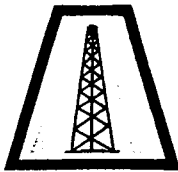
DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Patterson Unit #3  
Sec. 32, T. 37 S, R. 25E  
San Juan County, Utah  
SECOND NOTICE

Well No. Bug #11  
Sec. 21, T. 36S, R. 26E  
San Juan County, Utah  
SECOND NOTICE

Well No. Bug #5  
Sec. 15, T. 36S, R. 26E  
San Juan County, Utah  
SECOND NOTICE



## WEXPRO COMPANY

625 CONNECTICUT AVENUE • P.O. BOX 1129 • ROCK SPRINGS, WYOMING 82901 • (307) 362-5611

January 26, 1982

LA

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

This is to notify you that Wexpro Company does not intend to drill the following wells for geologic reasons:

Patterson Unit #3, 32-37S-25E, San Juan County, Utah

Bug # 5, 15-36S-26E, San Juan County, Utah

Bug # 7, 7-36S-26E, San Juan County, Utah

Bug #11, 21-36S-26E, San Juan County, Utah

Bug #19, 21-36S-26E, San Juan County, Utah

Bug #21, 22-36S-26E, San Juan County, Utah

If a decision is made to drill at a later date, Wexpro will re-submit the applications to the Division.

Sincerely,

Jennifer Head  
Coordinator Environmental Affairs

**RECEIVED**  
FEB 01 1982  
DIVISION OF  
OIL, GAS & MINING